



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2013-14/DGM(SO)/EAC/02/45      ISSUE DATE      21.04.2014  
DUE DATE      29.04.2014

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 03.02.2014 to 09.02.2014. (Week No.45/F.Y. 2013-14)**

Sir,

Please find herewith with the Statement of UI charges for the Week-45/FY13-14 covering the period 03.02.14 to 09.02.14  
The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Opration from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Comml Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



f/-

Dy. G. M. (System Operation)

Copy for favour of kind information to:  
Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
General Manager (O&M), DTL  
General Manager (SLDC)  
General Manager (DPPG)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.7 Hz and upto 49.5)	180 P/kWh for Overdraw 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.5 Hz and upto 49.2)	360 P/kWh for Overdraw 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	900 P/kWh for Overdraw 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
03.02.2014 to 09.02.2014(Week 45/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
3	41.507671	38.445335	-3.062336	-82.66676	-75.94885	0.00000	0.00000	-82.66676
4	41.785131	38.520443	-3.264688	-74.28193	-65.21744	0.00000	0.00000	-74.28193
5	40.819855	38.462205	-2.35765	-45.88672	-37.87423	0.00000	0.00000	-45.88672
6	41.016710	38.046232	-2.970478	-54.6645	-48.05636	0.12294	0.00000	-54.54156
7	41.087149	38.922092	-2.165057	-37.84629	-32.50816	0.00000	0.00000	-37.84629
8	37.322101	35.306794	-2.015307	-38.38733	-33.42049	0.00000	0.00000	-38.38733
9	35.277952	33.882981	-1.394971	-36.61731	-30.2522	0.00000	0.00000	-36.61731
	278.816569	261.586082	-17.230487	-370.35084	-323.27773	0.12294	0.00000	-370.22790

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.24486	0.00000	-0.55076	-3.79562	-3.78346	0.02016	0.00000	-3.77546
2	RPH	1.30385	0.00000	-0.22430	-1.52815	-1.50796	0.02103	0.00000	-1.50712
3	G.T.STN.	3.34496	0.00000	-0.57832	-3.92328	-3.93607	0.00000	0.00000	-3.92328
	IPGCL	7.89367	0.00000	-1.35338	-9.24706	-9.22749	0.04119	0.00000	-9.20586
4	PRAGATI GT	0.00000	0.95434	-3.62542	-2.67108	-2.53270	0.00000	0.00000	-2.67108
5	BAWANA	0.00000	1.96176	-4.71322	-2.75146	-2.57433	0.00000	0.00000	-2.75146
	PPCL	0.00000	2.91610	-8.33864	-5.42254	-5.10703	0.00000	0.00000	-5.42254
6	BTPS	0.00000	2.10027	-8.03067	-5.93040	-6.33204	0.27737	0.00000	-5.65303
7	BYPL	0.00000	9.54526	-13.50179	-3.95653	-4.14622	0.00000	1.25040	-2.70612
8	BRPL	45.39297	0.00000	-24.74727	-70.14025	-70.49877	0.00000	0.00000	-70.14025
9	NDPL	31.51906	0.00000	-26.62106	-58.14013	-58.18260	0.30841	0.35615	-57.47557
10	NDMC	163.12938	0.00000	-27.15336	-190.28274	-189.67514	1.02443	0.00000	-189.25830
11	MES	23.23990	0.00000	-3.86836	-27.10826	-27.05863	0.11636	0.00000	-26.99190
	<b>TOTAL</b>	<b>271.17499</b>	<b>14.56163</b>	<b>-113.61455</b>	<b>-370.22790</b>	<b>-370.22790</b>	<b>1.76776</b>	<b>1.60655</b>	<b>-366.85359</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.77546	0.00000	-3.77546
2	RPH	1.50712	0.00000	-1.50712
3	G.T.STN.	3.92328	0.00000	-3.92328
	IPGCL	9.20586	0.00000	-9.20586
4	PRAGATI GT	2.67108	0.00000	-2.67108
5	Bawana	2.75146	0.00000	-2.75146
	PPCL	5.42254	0.00000	-5.42254
6	BTPS	5.65303	0.00000	-5.65303
7	BYPL	2.70612	0.00000	-2.70612
8	BRPL	70.14025	0.00000	-70.14025
9	NDPL	57.47557	0.00000	-57.47557
10	NDMC	189.25830	0.00000	-189.25830
11	MES	26.99190	0.00000	-26.99190
12	Regional UI NRPC	0.00000	370.22790	370.22790
13	Pool balance due to additional UI	1.60655	0.00000	-1.60655
14	Pool balance due to capping of Generator & U/D Discom	1.76776	0.00000	-1.76776
	<b>TOTAL</b>	<b>370.22790</b>	<b>370.22790</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	1.23
(i) Actual drawal from the grid in MUs	261.586082
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.101907
(b) GT	26.357880
(c) Pargati	48.994416
(d) BTPS	84.999228
(e) Bawana	-0.493783
Total	159.755834
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	421.341916
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	127.107563
(b) BRPL	166.732594
(c) BYPL	96.690450
(d) NDMC	21.091254
(e) MES	4.523195
(f) IP	-0.004183
Total	416.140873
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.201043
(vi) Trans. Loss((v)*100/(iii)) in %	1.23

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-NIL-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**

State Load Despatch Centre

UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)

**A) UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Feb-14	18.012488	18.297376	0.284888	2.165837	-3.17726	0.02300	0.00000	-3.15426
4-Feb-14	20.456534	18.669095	-1.787439	-38.177626	-43.95310	0.05459	0.00000	-43.89852
5-Feb-14	19.235550	18.149217	-1.086333	-22.313570	-27.22641	0.12006	0.00000	-27.10635
6-Feb-14	18.786153	18.530691	-0.255462	-2.077727	-2.69765	0.11077	0.00000	-2.58688
7-Feb-14	19.196953	18.846863	-0.350090	-3.870135	-4.59468	0.00000	0.00000	-4.59468
8-Feb-14	16.534730	17.408344	0.873614	18.344879	12.87902	0.00000	0.00000	12.87902
9-Feb-14	16.374631	17.205977	0.831346	14.717687	10.62995	0.00000	0.35615	10.98610
<b>Total</b>	<b>128.597039</b>	<b>127.107563</b>	<b>-1.489476</b>	<b>-31.210655</b>	<b>-58.14013</b>	<b>0.30841</b>	<b>0.35615</b>	<b>-57.47557</b>

**B) UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Feb-14	25.697726	24.532055	-1.165671	-27.57368	-30.98297	0.00000	0.00000	-30.98297
4-Feb-14	23.723366	24.239299	0.515933	13.57685	3.56707	0.00000	0.00000	3.56707
5-Feb-14	24.082969	24.135191	0.052222	7.29304	2.49574	0.00000	0.00000	2.49574
6-Feb-14	24.329972	23.779234	-0.550738	-6.17309	-7.60925	0.00000	0.00000	-7.60925
7-Feb-14	24.040675	23.850957	-0.189718	-7.12419	-8.45794	0.00000	0.00000	-8.45794
8-Feb-14	24.156204	23.569842	-0.586362	-9.12708	-10.49256	0.00000	0.00000	-10.49256
9-Feb-14	23.230858	22.626016	-0.604842	-16.26482	-18.66035	0.00000	0.00000	-18.66035
<b>Total</b>	<b>169.261770</b>	<b>166.732594</b>	<b>-2.529176</b>	<b>-45.392973</b>	<b>-70.14025</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-70.14025</b>

**C) UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	14.075895	13.715601	-0.360294	-8.37992	-9.41604	0.00000	0.00000	-9.41604
04-Feb-14	13.711114	13.474872	-0.236242	-3.78174	-4.34763	0.00000	0.00000	-4.34763
05-Feb-14	13.698756	13.802229	0.103473	4.94141	1.69100	0.00000	0.00000	1.69100
06-Feb-14	13.894746	13.878069	-0.016677	-1.48198	-1.82676	0.00000	0.00000	-1.82676
07-Feb-14	13.768991	14.171750	0.402759	5.01161	0.45321	0.00000	0.00000	0.45321
08-Feb-14	13.928614	14.078491	0.149877	3.46461	2.43233	0.00000	0.00000	2.43233
09-Feb-14	12.898019	13.569438	0.671419	9.77129	7.05738	0.00000	1.25040	8.30778
<b>Total</b>	<b>95.976136</b>	<b>96.690450</b>	<b>0.714314</b>	<b>9.545264</b>	<b>-3.95653</b>	<b>0.00000</b>	<b>1.25040</b>	<b>-2.70612</b>

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
 UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)

D) **UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	4.294297	3.193451	-1.100846	-27.74698	-31.40014	0.19797	0.00000	-31.20217
04-Feb-14	4.063064	3.140200	-0.922864	-20.44743	-23.54483	0.03283	0.00000	-23.51200
05-Feb-14	3.780753	3.161601	-0.619152	-13.07143	-15.93571	0.05905	0.00000	-15.87666
06-Feb-14	4.538489	3.077477	-1.461012	-23.86269	-29.77032	0.28882	0.00000	-29.48150
07-Feb-14	4.365918	3.052550	-1.313368	-18.27864	-21.71218	0.00970	0.00000	-21.70247
08-Feb-14	4.534050	2.835996	-1.698054	-32.79486	-37.74093	0.03454	0.00000	-37.70639
09-Feb-14	4.144912	2.629979	-1.514933	-25.90292	-30.17862	0.40151	0.00000	-29.77711
<b>Total</b>	<b>29.721483</b>	<b>21.091254</b>	<b>-8.630229</b>	<b>-162.104943</b>	<b>-190.28274</b>	<b>1.02443</b>	<b>0.00000</b>	<b>-189.25830</b>

E) **UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	0.860087	0.685557	-0.174530	-3.35069	-3.77040	0.00483	0.00000	-3.76557
04-Feb-14	0.843699	0.642109	-0.201590	-3.60926	-4.14933	0.00000	0.00000	-4.14933
05-Feb-14	0.806833	0.656248	-0.150585	-2.05492	-2.50161	0.00631	0.00000	-2.49529
06-Feb-14	0.846457	0.636884	-0.209573	-3.19317	-3.93606	0.00000	0.00000	-3.93606
07-Feb-14	0.843710	0.621388	-0.222322	-2.41190	-2.86344	0.00000	0.00000	-2.86344
08-Feb-14	0.909017	0.641999	-0.267018	-4.59081	-5.27822	0.00051	0.00000	-5.27771
09-Feb-14	0.882159	0.639010	-0.243149	-3.91279	-4.60920	0.10471	0.00000	-4.50449
<b>Total</b>	<b>5.991962</b>	<b>4.523195</b>	<b>-1.468767</b>	<b>-23.123542</b>	<b>-27.10826</b>	<b>0.11636</b>	<b>0.00000</b>	<b>-26.99190</b>

F) **UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Feb-14	0.024000	-0.000598	-0.024598	-0.58172	-0.65949	0.00520	0.00000	-0.65429
4-Feb-14	0.024000	-0.000598	-0.024598	-0.50186	-0.57771	0.00065	0.00000	-0.57706
5-Feb-14	0.024000	-0.000598	-0.024598	-0.51148	-0.62548	0.00390	0.00000	-0.62158
6-Feb-14	0.024000	-0.000598	-0.024598	-0.42093	-0.52768	0.00715	0.00000	-0.52053
7-Feb-14	0.024000	-0.000598	-0.024598	-0.34325	-0.40828	0.00065	0.00000	-0.40763
8-Feb-14	0.024000	-0.000598	-0.024598	-0.45824	-0.52754	0.00065	0.00000	-0.52689
9-Feb-14	0.024000	-0.000598	-0.024598	-0.40723	-0.46944	0.00195	0.00000	-0.46749
<b>Total</b>	<b>0.168000</b>	<b>-0.004183</b>	<b>-0.172183</b>	<b>-3.224701</b>	<b>-3.79562</b>	<b>0.02016</b>	<b>0.00000</b>	<b>-3.77546</b>



**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)**

**G) UI FOR GT STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Feb-14	3.668750	3.697645	0.028895	-0.53086	-0.59650	0.00000	0.00000	-0.59650
4-Feb-14	3.701500	3.738533	0.037033	-0.55522	-0.63830	0.00000	0.00000	-0.63830
5-Feb-14	3.734000	3.774482	0.040482	-0.76841	-0.93257	0.00000	0.00000	-0.93257
6-Feb-14	3.732000	3.769756	0.037756	-0.50412	-0.62140	0.00000	0.00000	-0.62140
7-Feb-14	3.700750	3.700840	0.000090	-0.03062	-0.03636	0.00000	0.00000	-0.03636
8-Feb-14	3.818750	3.855020	0.036270	-0.71612	-0.82326	0.00000	0.00000	-0.82326
9-Feb-14	3.804000	3.821604	0.017604	-0.23960	-0.27489	0.00000	0.00000	-0.27489
<b>Total</b>	<b>26.159750</b>	<b>26.357880</b>	<b>0.198130</b>	<b>-3.344956</b>	<b>-3.92328</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-3.92328</b>

**H) UI FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	-0.048000	-0.038910	0.009090	-0.22181	-0.25369	0.00397	0.00000	-0.24972
04-Feb-14	-0.048000	-0.037591	0.010409	-0.21966	-0.25437	0.00160	0.00000	-0.25277
05-Feb-14	-0.048000	-0.038257	0.009743	-0.21297	-0.26434	0.00484	0.00000	-0.25950
06-Feb-14	-0.048000	-0.038303	0.009697	-0.19727	-0.25368	0.00853	0.00000	-0.24515
07-Feb-14	-0.048000	-0.039442	0.008558	-0.11614	-0.13849	0.00051	0.00000	-0.13798
08-Feb-14	-0.048000	-0.038754	0.009246	-0.17065	-0.19666	0.00042	0.00000	-0.19624
09-Feb-14	-0.048000	-0.038650	0.009350	-0.14432	-0.16692	0.00117	0.00000	-0.16575
<b>Total</b>	<b>-0.336000</b>	<b>-0.269907</b>	<b>0.066093</b>	<b>-1.282821</b>	<b>-1.52815</b>	<b>0.02103</b>	<b>0.00000</b>	<b>-1.50712</b>

**I) UI FOR PRAGATI**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	6.88825	6.87952	-0.008734	0.47134	-0.69886	0.00000	0.00000	-0.69886
04-Feb-14	6.69725	6.69173	-0.005522	0.17491	0.04595	0.00000	0.00000	0.04595
05-Feb-14	7.03900	7.01353	-0.025474	0.63834	0.21845	0.00000	0.00000	0.21845
06-Feb-14	7.00975	6.98946	-0.020290	0.29681	-1.33907	0.00000	0.00000	-1.33907
07-Feb-14	6.77625	6.77020	-0.006048	0.16796	0.01519	0.00000	0.00000	0.01519
08-Feb-14	7.38075	7.38479	0.004038	-0.26532	-0.30501	0.00000	0.00000	-0.30501
09-Feb-14	7.25925	7.26520	0.005946	-0.52971	-0.60772	0.00000	0.00000	-0.60772
<b>Total</b>	<b>49.050500</b>	<b>48.994416</b>	<b>-0.056084</b>	<b>0.954338</b>	<b>-2.67108</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.67108</b>

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 03.02.2014 to 09.02.14(week No. 45/ FY 13-14)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	12.290000	12.297348	0.007348	-0.48718	-0.48996	-0.05114	0.00000	-0.54110
04-Feb-14	12.026500	12.001812	-0.024688	-0.26198	-0.31394	0.01110	0.00000	-0.30284
05-Feb-14	11.435000	11.505336	0.070336	-2.39993	-3.02654	0.09383	0.00000	-2.93271
06-Feb-14	12.057000	11.930328	-0.126672	1.17851	-4.26264	0.23367	0.00000	-4.02897
07-Feb-14	12.055000	11.932728	-0.122272	1.48821	0.13441	0.00186	0.00000	0.13627
08-Feb-14	12.987500	12.827328	-0.160172	2.27307	1.59937	-0.00507	0.00000	1.59430
09-Feb-14	12.605000	12.504348	-0.100652	0.58694	0.42890	-0.00689	0.00000	0.42201
<b>Total</b>	<b>85.456000</b>	<b>84.999228</b>	<b>-0.456772</b>	<b>2.377641</b>	<b>-5.93040</b>	<b>0.27737</b>	<b>0.00000</b>	<b>-5.65303</b>

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Feb-14	-0.04800	-0.08690	-0.038897	0.82378	-1.22144	0.00000	0.00000	-1.22144
04-Feb-14	-0.04450	-0.04617	-0.001669	-0.10068	-0.11575	0.00000	0.00000	-0.11575
05-Feb-14	-0.04800	-0.08958	-0.041580	0.64511	0.22076	0.00000	0.00000	0.22076
06-Feb-14	-0.04650	-0.09007	-0.043568	0.37616	-1.69704	0.00000	0.00000	-1.69704
07-Feb-14	-0.04400	-0.03934	0.004664	-0.20025	-0.23773	0.00000	0.00000	-0.23773
08-Feb-14	-0.04550	-0.05566	-0.010158	0.09419	0.06612	0.00000	0.00000	0.06612
09-Feb-14	-0.04800	-0.08607	-0.038074	0.32345	0.23362	0.00000	0.00000	0.23362
<b>Total</b>	<b>-0.324500</b>	<b>-0.493783</b>	<b>-0.169283</b>	<b>1.961759</b>	<b>-2.75146</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.75146</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

*Ambed*

Manager (SO/EA)